

MS, 24E, 57
Windah

Date: 11/26/02
(405) 523-4238

Memo From: JIM HIGGINS

To:

CARI,

HERE IS THE
CYBERLOOK FOR
WALKER HOLLOW #48.

THE AMENDED WELL
COMPLETION REPORT
WILL BE SENT TO YOU
FROM MIDLAND, TEXAS.
IT WILL CONTAIN THE
CHANGES YOU REQUESTED
CONCERNING WALKER
HOLLOW #49.

IF I CAN HELP
ANY FURTHER, CALL ME.
Save Energy!
JAMES HIGGINS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 749' FEL & 626 FNL of Section **NE NE**

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 4654'
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

3,224.20

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1900'

19. PROPOSED DEPTH

5800' *Green River*

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground 5481'

22. APPROX. DATE WORK WILL START*

6-2-81

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	400'	310 Cu. Ft. <i>circ. to surf</i>
8 3/4"	7"	20 & 23#	5625'	585 Cu. Ft.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 2-6-81BY: M. J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Blowout preventer program, if any.

24. SIGNED Melba Kripling TITLE Proration Specialist DATE 1-29-81
(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

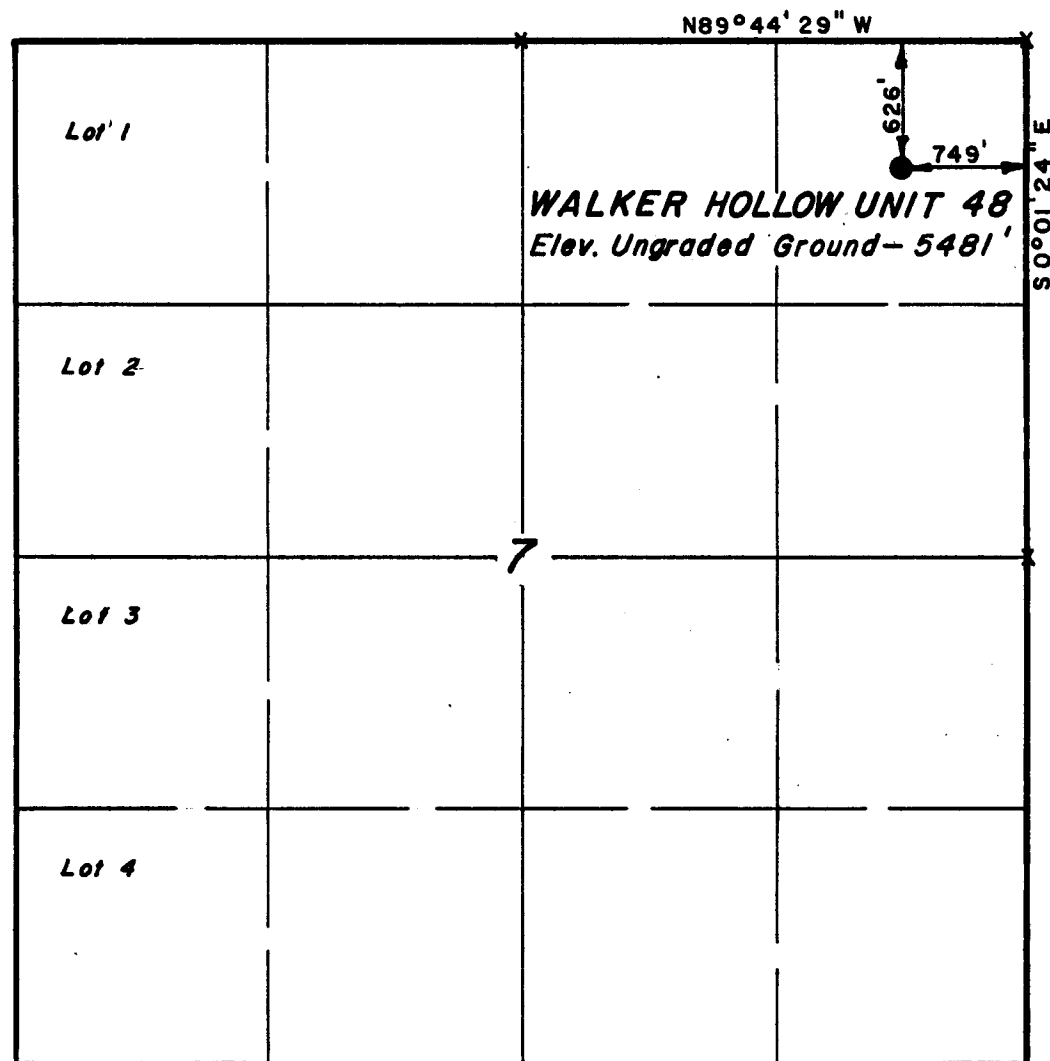
APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 7 S, R 24 E, S.L.B.&M.



X = SECTION CORNERS LOCATED

NOTE:

Requested Location to Location to drill N69°04'34" 95.37'

PROJECT

EXXON CORPORATION

Well location, *Walker Hollow Unit 48*,
located as shown in the NE1/4 NE1/4
Section 7, T 7 S, R 24 E, S.L.B. & M.
Uintah County, Utah.

UNITED STATES
OIL, GAS & MINING



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1/12/81
PARTY	NM, BW, RS	REFERENCES	GLO PLAT
WEATHER	SUNNY, COOL	FILE	EXXON CORPORATION

WALKER HOLLOW UNIT NO. 48
Sec. 7, T7S, R24E
Uintah County, Utah

1. The geologic name of the surface formation: Tertiary

2. The estimated tops of important geological markers:

Green River	2950'
Green River "D" Zone, Upper 4-A	4450'
Green River "D" Zone, Lower	5350'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 3,100'
Oil and Gas	4,421' to TD

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Surface	0- 400'	9 5/8"	36#/K-55	New or Used
Production	0- 5625'	7"	20 & 23#/K-55	New or Used

5. Minimum specifications for pressure control equipment:

a. Wellhead Equipment - Threaded type 2000 psi WP.

b. Blowout Preventers - Refer to attached drawing and list of equipment titled "Type II-C" for description of BOP stack and choke manifold.

c. BOP Control Unit - Unit will be hydraulically operated and have at least 3 control stations.

d. Testing - When installed on the 9 5/8" surface casing the BOP stack will be tested to a low pressure (200-300 psi) and to 1500 psi. Casing rams will be tested in like manner when installed prior to running production casing. An operational test of the blowout preventers will be performed on each round trip (but not more than once each day); the annular and pipe ram preventers will be closed on drill pipe, and the blind rams will be closed while pipe is out of the hole.

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface Casing Seat - 2800'	Fresh Water (Uncontrolled Properties)
2800-TD	8.5 - 9.1 ppg Fresh Water Mud

Not less than 200 barrels of fluid will be maintained in the pits.
Weighting material should not be needed.

7. Auxiliary Control Equipment:

- a. Kelly Cocks: Upper and lower installed on kelly.
- b. Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
- c. Trip tank to insure that hole is full and takes proper amount of fluid on trips will be used during drilling of production hole.

8. Testing, Logging, and Completion Programs:

- a. Logging: DIL, Sonic, FDC-CNL-GR-Cal, and Repeat Formation Tester. Mud logger from approximately 2500' to TD.
- b. Completion - Formation: Green River "D"

Proposed Completion Procedure: Frac selectively with Polymulsion and sand. See attached wellsite layout for approximate positioning of completion equipment.

- c. Production method: Rod pump through 2 7/8" tubing.

9. No abnormal pressure or hydrogen sulfide hazards are anticipated.

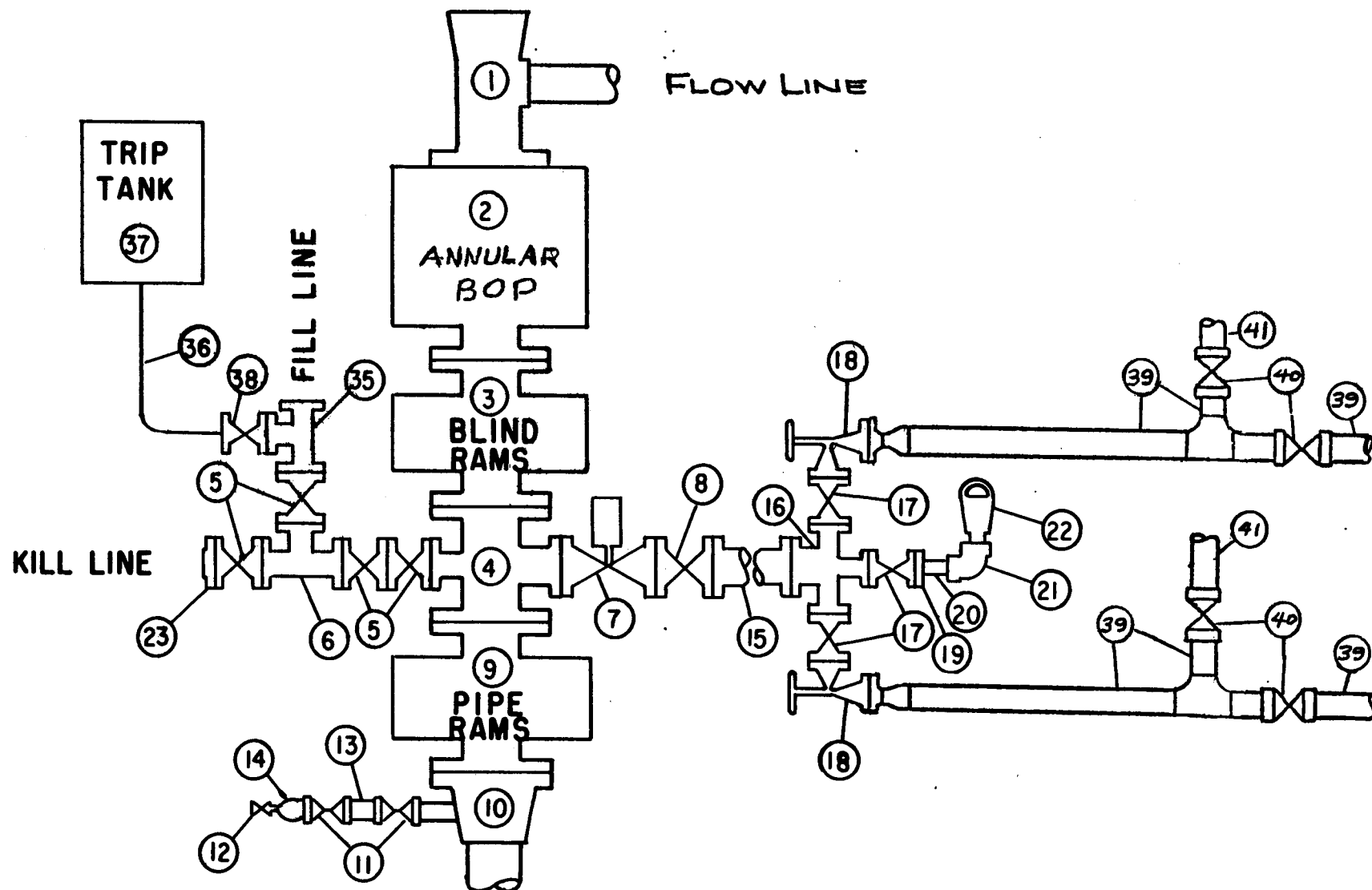
10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling and completion operations will begin about June 2 1981 and be finished by June 20, 1981.

ARP/ch

MIDLAND DRILLING ORGANIZATION

BLOWOUT PREVENTER SPECIFICATION

TYPE II - C



9/15/73

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 2000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

SURFACE USE PLAN

Exxon Corporation - Walker Hollow Unit

Well No. 48 - 749' FEL & 626' FNL of Section 7, T7S, R24E, Lease No. SLC-066357
Well No. 49 - 568' FWL & 699' FSL of Section 4, T7S, R24E, Lease No. SLC-066313
Well No. 54 - 747' FSL & 1916' FWL of Section 1, T7S, R23E, Lease No. SLC-066312
Well No. 55 - 640' FWL & 839' FNL of Section 12, T7S, R23E, Lease No. SLC-066357
Well No. 57 - 1968' FEL & 702' FNL of Section 11, T7S, R23E, Lease No. SLC-066357

Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of USGS quads.

- A. Exhibit "A" shows the proposed well sites as staked.
- B. From Vernal go easterly on Highway 40 approximately 20 miles, thence southerly on Highway 264 for approximately 6 miles, thence on oil field road 4 miles to locations.
- C. As shown on Exhibit "A", the following new roads will be built:
 - Approximately 2400' of new road to Well No. 48.
 - Approximately 2000' of new road to Well No. 49.
 - Approximately 300' of new road to Well No. 54.
 - Approximately 900' of new road to Well No. 55.
 - No new road is required to reach Well No. 57, but 800' of existing road will need to be modified to accommodate well pad.
- D. The existing roads within a one-mile radius are shown on Exhibit "A".
- E. No improvements of existing roads will be required as the roads are being maintained in the oil field.

2. PLANNED ACCESS ROADS - Exhibit "A" shows the new access roads to be constructed.

- 1) The roads will be a minimum of 16' wide.
- 2) The maximum grade will be less than 10 percent.
- 3) No turnouts will be necessary.
- 4) Drainage structures will be installed where necessary.
- 5) No culverts will be required except;

Well No. 49 will require two 18" culverts and one 36" culvert.

- 6) The roads will be graveled where necessary.
- 7) There will be no gates, cattleguards, or fence cuts.
- 8) New roads have been center line flagged.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -

- 1) Water Wells - None.
- 2) Abandoned Wells - #9 as shown on Exhibit "A".
- 3) Temporarily Abandoned Wells - None.
- 4) Disposal Wells - None.
- 5) Drilling Wells - None.
- 6) Producing Wells - See Exhibit "A".
- 7) Shut-In Wells - #32 as shown on Exhibit "A".
- 8) Injection Wells - See Exhibit "A".
- 9) Monitoring or Observation Wells for Other Resources - None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

A. Existing facilities within a one-mile radius of proposed locations.

- 1. Tank batteries are located in the SW/4 SW/4 of Section 1, W/2 SE/4 Section 12, T7S, R23E; and SW/4 SW/4 of Section 2, T7S, R24E as shown on Exhibit "A".
- 2. Production facilities are located at the tank battery site.
- 3. Oil gathering lines are laid along the roads, as shown on Exhibit "A", to the producing wells in the area.
- 4. Gas gathering lines are laid along the roads shown on Exhibit "A".
- 5. Injection lines are laid along the roads shown on Exhibit "A" to the injection plant which falls off the map to the east.
- 6. Disposal lines where needed are laid along the road as shown on Exhibit "A".

B. Exxon will enlarge the existing tank batteries on the existing sites to accommodate the additional production.

C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.

5. LOCATION AND TYPE OF WATER SUPPLY -

A. Water will be hauled over existing roads or piped alongside existing and proposed roads from the water flood plant or water flood distribution system. The water flood plant is located three miles east of the locations.

B. No new roads will be needed for the water supply.

6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area.

7. WASTE DISPOSAL -

A. Drill cuttings will be disposed of in the reserve pit.

B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)

C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.

D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig moveout.

E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.

F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.

8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.

9. WELLSITE LAYOUT -

A. Exhibit "B" (Scale 1" = 50') shows proposed wellsite layout.

B. This Exhibit indicates proposed location of mud, reserve, burn and trash

pits; pipe racks and other major rig components' living facilities; soil stockpile; parking area; and turn-in from access road.

C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.

D. The location of proposed completion equipment is shown on Exhibit "C".

10. RESTORATION OF SURFACE -

A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.

B. Exxon will rehabilitate road as per BLM recommendations.

C. Revegetation of the drill pad will comply with USGS-BLM specifications.

D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.

E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.

11. OTHER INFORMATION -

1) All locations are located on steep ridges with clay soil. There is very little vegetation. There are sparse cedar trees.

2) There is no surface use other than grazing. All wells are on Federal surface administered by the BLM.

3) There are no dwellings, archeological, historical or cultural sites apparent in the area.

4) There are no ponds, streams or water wells in the area.

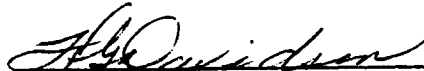
5) There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

H. G. Davidson
P. O. Box 1600
Midland, Texas 79702
Office Phone: 915/685-9355
Home Phone: 915/694-5324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

Date January 22, 1980


H. G. Davidson
Division Drilling Manager

Identification CER/EA No. 289-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exxon Corporation
Project Type Oil Well Drilling
Project Location 749' FEL 626' FNL Section 7, T. 7S, R. 24E.
Well No. 48 Lease No. SLC-066357
Date Project Submitted February 2, 1981

FIELD INSPECTION Date March 4, 1981

Field Inspection
Participants

<u>Greg Darlington</u>	<u>USGS, Vernal</u>
<u>Cory Bodman</u>	<u>BLM, Vernal</u>
<u>Mark Bolton</u>	<u>Exxon Corporation</u>
<u>Floyd Murray</u>	<u>D.E. Casada Construction</u>

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning
Unit, BLM, Vernal.

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

March 6, 1981
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

3/13/81
Date

E. W. Long
District Supervisor

Typing In 3-6-81 Typing Out 3-6-81

PROPOSED ACTION:

Exxon Corporation proposes to drill the Walker Hollow Unit #48 well, a 5800' oil test of the Green River Formation. A new access road of about 2400' length is planned. A pad 175' by 350' and a reserve pit 100' by 175' are also proposed for this project. This particular pad and road will take considerable time to construct. An estimated 34,000 cubic yards of cut is involved in the pad and pit construction and much of the road follows a fairly steep sandy sidehill.

RECOMMENDED APPROVAL CONDITIONS:

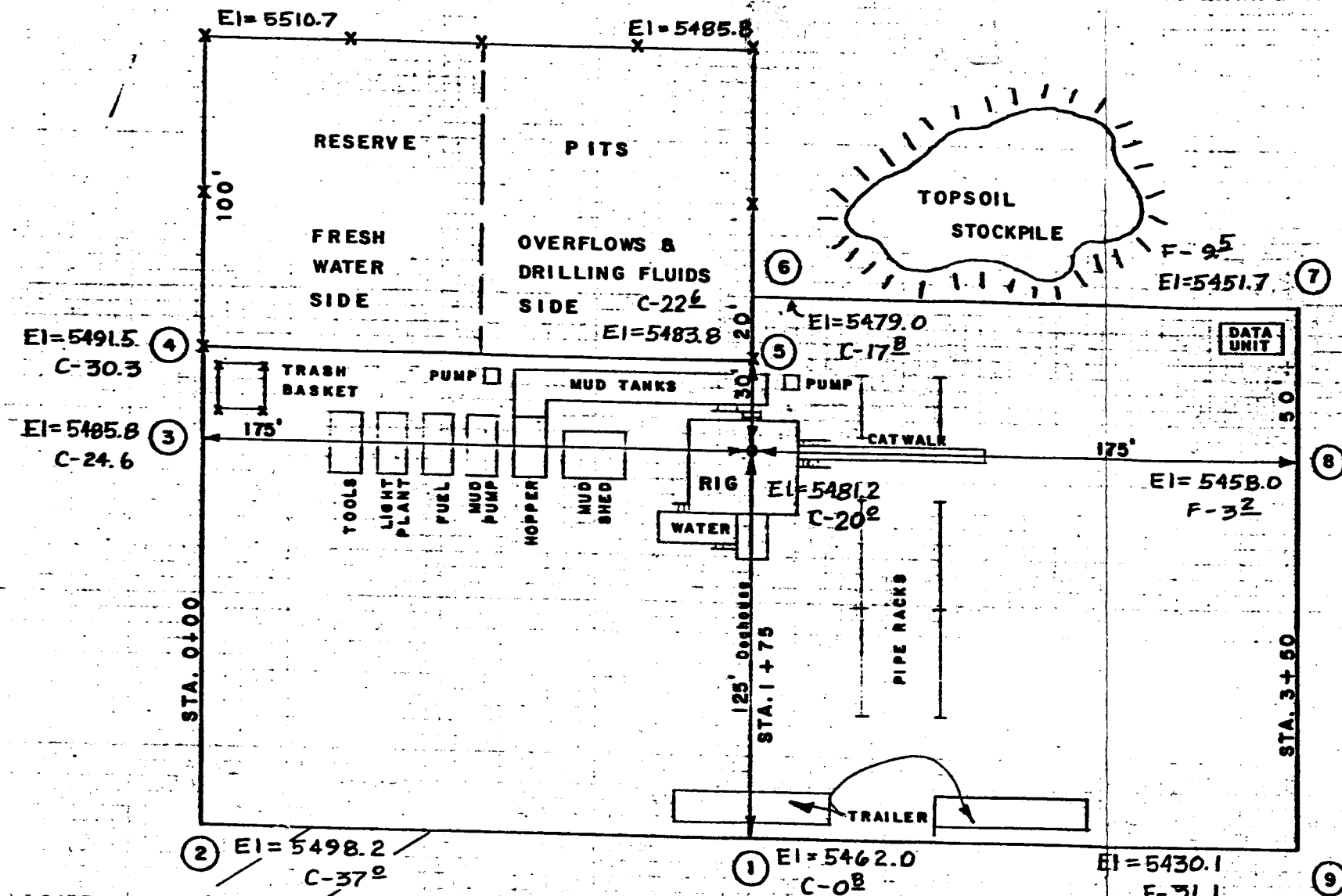
The operator agrees to the following conditions in addition to the plans outlined in the APD and promises to adhere to them:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs of other valuable minerals as requested by the Mineral Evaluation Report and Mining Report.

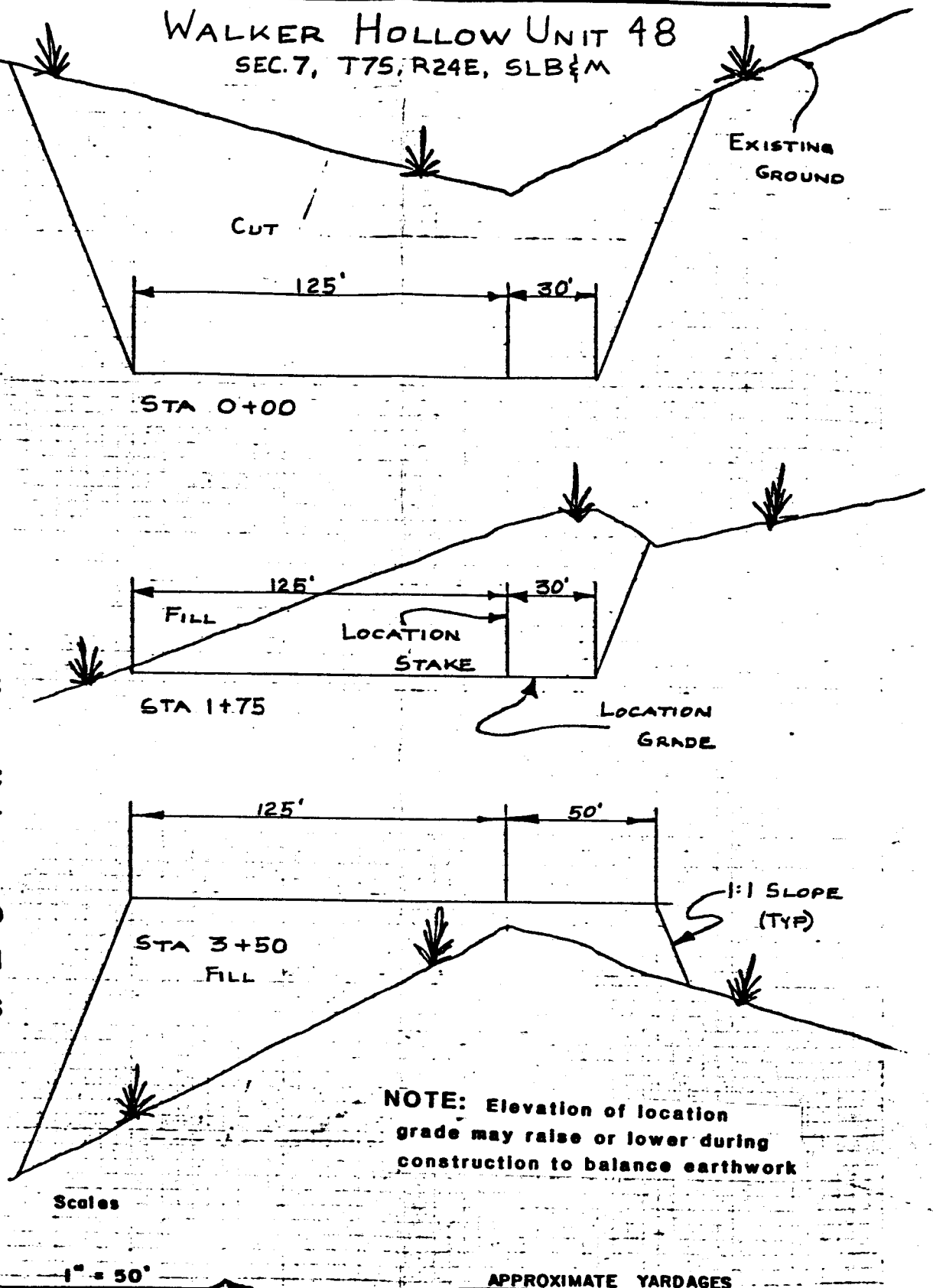
EXHIBIT "B"

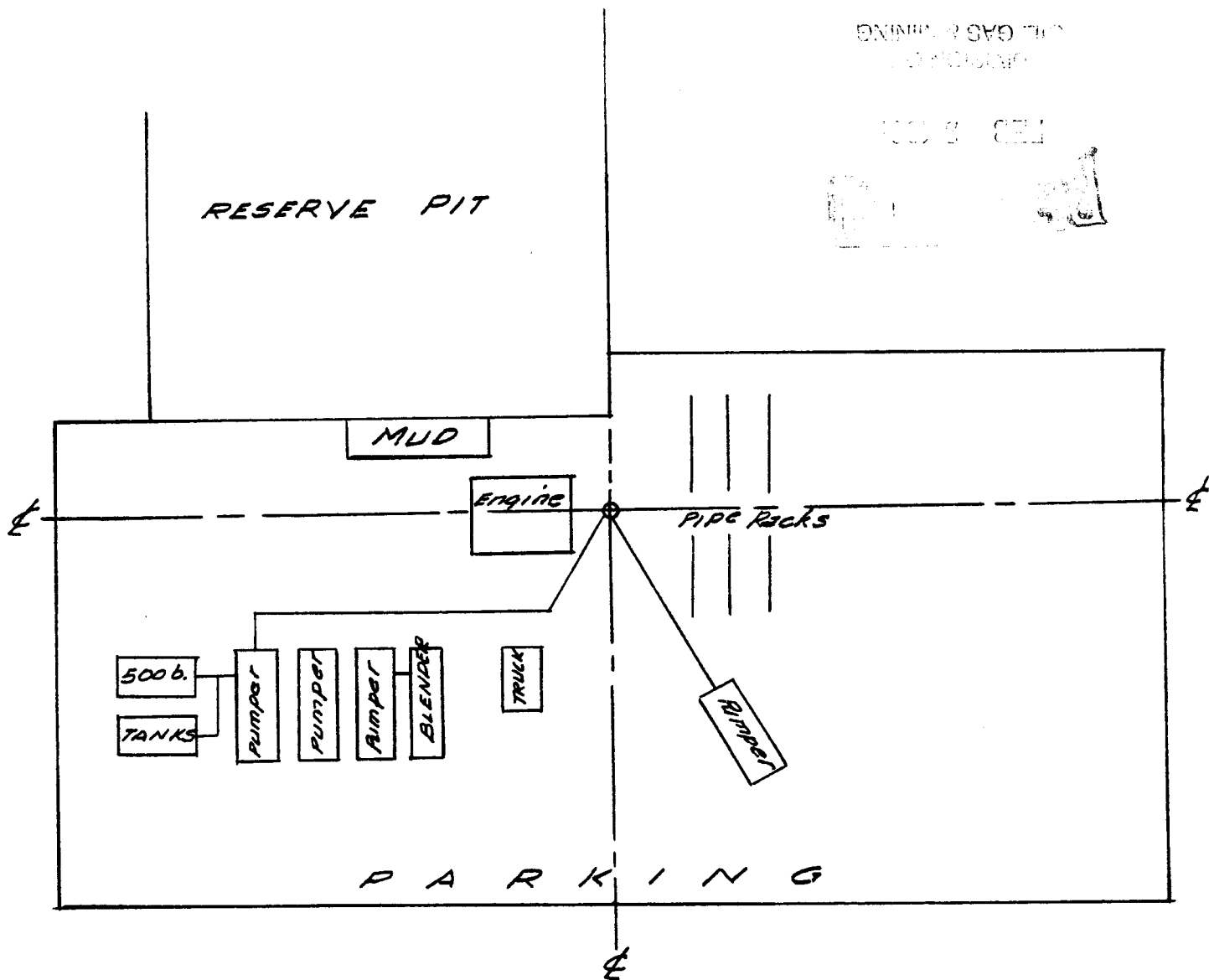
EXXON COMPANY, USA

WALKER HOLLOW UNIT 48
SEC. 7, T75, R24E, SLB & M



CROSS SECTIONS





TYPICAL
FRAC. TRUCK LAYOUT
 1" = 50'

EXHIBIT "C"

WALKER HOLLOW WELLS: 48,49, 54,55,57 UTAH CO. UTAH			EXXON COMPANY, U.S.A. A DIVISION OF EXXON CORPORATION PRODUCTION DEPARTMENT		
DRAWN <u>WSW</u> CHECKED _____	ENGR. SECTION _____ APPROVED _____	REVISED _____ _____	SCALE <u>1" = 50</u> DATE <u>4-12-80</u>	JOB NO. _____	FILE NO. _____

**** FILE NOTATIONS ****

DATE: Feb. 4, 1981
OPERATOR: Exxon Corporation
WELL NO: Walker Hollow Unit #48
Location: Sec. 7 T. 75 R. 24E County: Hintar

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30891

CHECKED BY:

Petroleum Engineer: M. J. Winder 2-6-81

Director: _____

Administrative Aide: Unit approval - OK on bndry. for oil well.
OK on formation (with for all formations)

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Sec.

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

WH # 48

Sec 7, T80. NE

Ch. 56 22 Aug 88

N

○ Well head.

access

42.381 50 SHEETS 5 SQUARE
42.382 100 SHEETS 5 SQUARE
42.389 200 SHEETS 5 SQUARE



February 9, 1981

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Walker Millow Unit #48
Sec. 7, T. 7S, R. 24E, NE NE
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

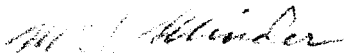
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30891.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

/ko
cc: USBS

DUPLICATE

SUBMIT IN TRIPlicate
(Other Instructions on
reverse side)Form approved.
Budget Bureau No. 12 R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

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Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

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At proposed prod. zone

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30 miles southeast from Vernal

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(Also to nearest drlg. unit line, if any)

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17. NO. OF ACRES ASSIGNED
TO THIS WELL

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18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1900'

19. PROPOSED DEPTH

5800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground 5481'

22. APPROX. DATE WORK WILL START*

6-2-81

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RECEIVED
MAR 10 1981DIVISION OF
OIL, GAS & MINING

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24.

SIGNED

Melba Kripling

TITLE

Proration Specialist

DATE 1-29-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY (Orig. Sgd.) R. A. Henricks

TITLE

FOR

E. W. GUYNN
DISTRICT ENGINEER

DATE

MAR 13 1981

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80*22 total of state and federal*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY REFER TO

T & R
U-802

March 9, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Received March 9

Re: Exxon Corporation
Well #1, Sec 1, T7S, R23E
#SLC-066312
Well #48, Sec 7, T7S, R24E
#SLC-066357
Well #49, Sec 4, T7S, R24E
#SLC-066313
Well #54, Sec 1, T7S, R23E
#SLC-066312
Well #55, Sec 12, T7S, R23E
#SLC-066357
Well #57, Sec 11, T7S, R23E
#SLC-066357
Uintah County, Utah

Dear Mr. Guynn:

A joint feild examination was made on March 4, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required. The road will be crowned and bar ditches will be installed where necessary.
3. It was agreed upon by all parties present that the applied for pad sites are of adequate size to handle all drilling and fracturing operations.

Continued



4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.
6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.
7. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.

Site Specific
Well #1

1. The top 2-4 inches of top soil will be gathered and stockpiled between corners #8 and #9.
2. The reserve pits dimensions were changed from 100 feet by 175 feet to 70 feet by 225 feet.
3. After the well has been drilled, fracked, casing set etc., those portions of the reserve pits not needed for operating the well will have their fluids removed and be backfilled.
4. The installation of the cattleguard and adjoining gate will be started at least at the same time and preferably prior to pad construction.

Well #48

1. The top 2-4 inches of top soil will be gathered and stockpiled between referenced stakes #1 and #2.

Well #49

1. The reserve pits dimensions were changed from 100 feet by 175 feet to 100 feet by 150 feet.
2. The top 4-6 inches of top soil will be gathered and stockpiled as addressed in the applicants A.P.D.

Well #54

1. The top 4-6 inches of top soil will be stockpiled and stored between corners #2 and #3.

Well #55

1. The reserve pits dimensions were changed so that the maximum

width will be 85 feet with the width being tapered down to approximately 20 feet near corner #4.

2. The top 2-4 inches of top soil will be gathered and stockpiled between reference corners #1 and #9.

Well #57

1. The reserve pits demensions were changed from 100 feet by 175 feet to 80 feet by 175 feet.
2. The top 2-4 inches of top soil will be collected and stored between corners #8 and #9.

We have received a cultural clearance report on these wells and access roads. No cultural resource material was found.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,


Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

FIELD NOTES SHEET

Date of Field Inspection: March 4, 1981

Well No.: 48

Lease No.: SLC-066357

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Put topsoil in a different spot, possibly
round off corners to lessen impacts.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) No way to restore existing contours, this however
is not thought to be a ^{very} severe impact on the environment.
Any reseedling probably would have to be drilled in.
34000 cut at least 10,000 fill. Mark is to review the
surveyor work and submit more APD's next week.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1,2,4,6	3-4-81	
2. Unique charac- teristics							1,2,4,6	3-4	
3. Environmentally controversial							1,2,4,6	3-4	
4. Uncertain and unknown risks							1,2,4,6	3-4	
5. Establishes precedents							1,2,4,6	3-4	
6. Cumulatively significant							1,2,4,6	3-4	
7. National Register historic places							1,6	3-4	
8. Endangered/ threatened species							1,6	3-4	
9. Violate Federal, State, local, tribal law							1,2,4,6	3-4	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



*West View
Exxon 48*



*North West View
Exxon 48 from SE corner*

DIVISION OF OIL, GAS AND MINING

"P"

SPUDDING INFORMATION

NAME OF COMPANY: Exxon USA

WELL NAME: W. HU #48

SECTION NE NE 7 TOWNSHIP 7S RANGE 24E COUNTY Uintah

DRILLING CONTRACTOR MGF

RIG # 61

SPUDDED: DATE 4-10-81

TIME 2:00 a.m.

How rotary

DRILLING WILL COMMENCE 4-10-81

REPORTED BY Wayne Keel

TELEPHONE # Mobil- 915-758-5042

DATE 4-14-81 SIGNED KO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
749' FEL & 626' FNL of Section
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Change BOP			

5. LEASE
SLC - 066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
48

10. FIELD OR WILDCAT NAME
Walker Hollow Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T7S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30891

15. ELEVATIONS (SHOW DF, KDB, AND WD)
Ungraded Gr. 5481'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MGF Rig #61 will be drilling this well and due to the shorter substructure of this rig, Exxon requests permission to change the blowout preventer arrangement as is outlined in the enclosed letter.

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: 5-1-81
BY: M.S. Minder

RECEIVED

APR 13 1981

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Kripling TITLE Unit Head DATE April 8, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXXON COMPANY, U.S.A.

POST OFFICE BOX 230 • MIDLAND, TEXAS 79702

MIDCONTINENT PRODUCTION DIVISION
MIDLAND DRILLING ORGANIZATION

H.G. DAVIDSON
DRILLING MANAGER

April 2, 1981

Blowout Preventer Specification
Walker Hollow Field Wells
Uintah County, Utah

United States Geological Survey
Suite 2000
1745 W. 1700 South
Salt Lake City, Utah 84104

Attention: Mr. Edward W. Guynn

Exxon requests your approval to drill our Walker Hollow wells with a blowout preventer arrangement that differs from the equipment which was specified in our Permit to Drill application.

The originally specified equipment is shown in Attachment A. The rig equipment that will actually be used on the wells is shown in Attachment B. This change is necessary because the drilling rig substructure height prevents the use of an additional ram BOP below the drilling spool. The only way to install another ram preventer below the spool is to set the preventer beneath ground level in the cellar. Exxon considers this practice unsafe.

After accepting our plan, please return a copy of this letter with your approval signature to our office.

Sincerely,


for H. G. Davidson
Drilling Manager

TML/mj

Attachments

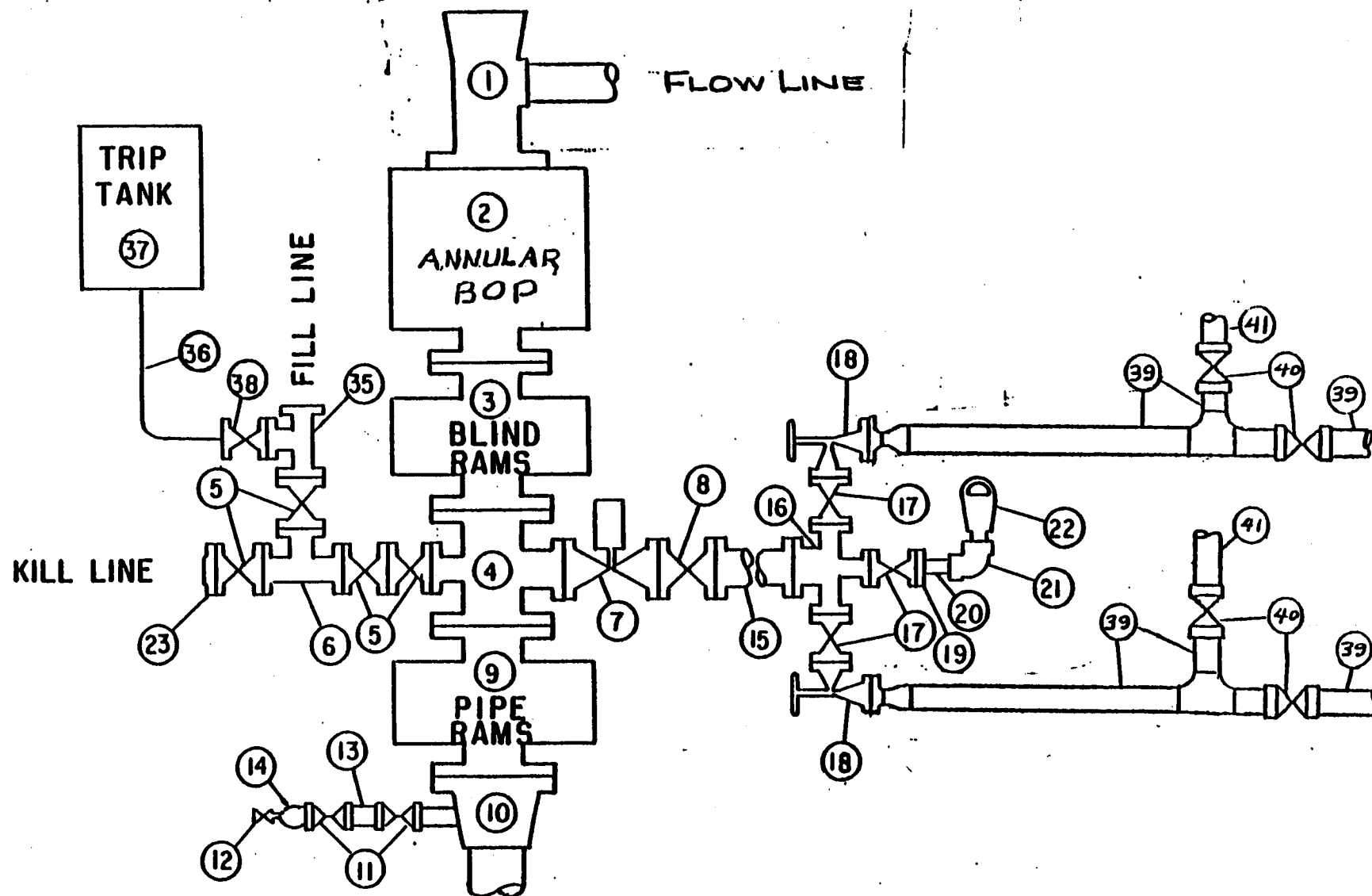
Approved

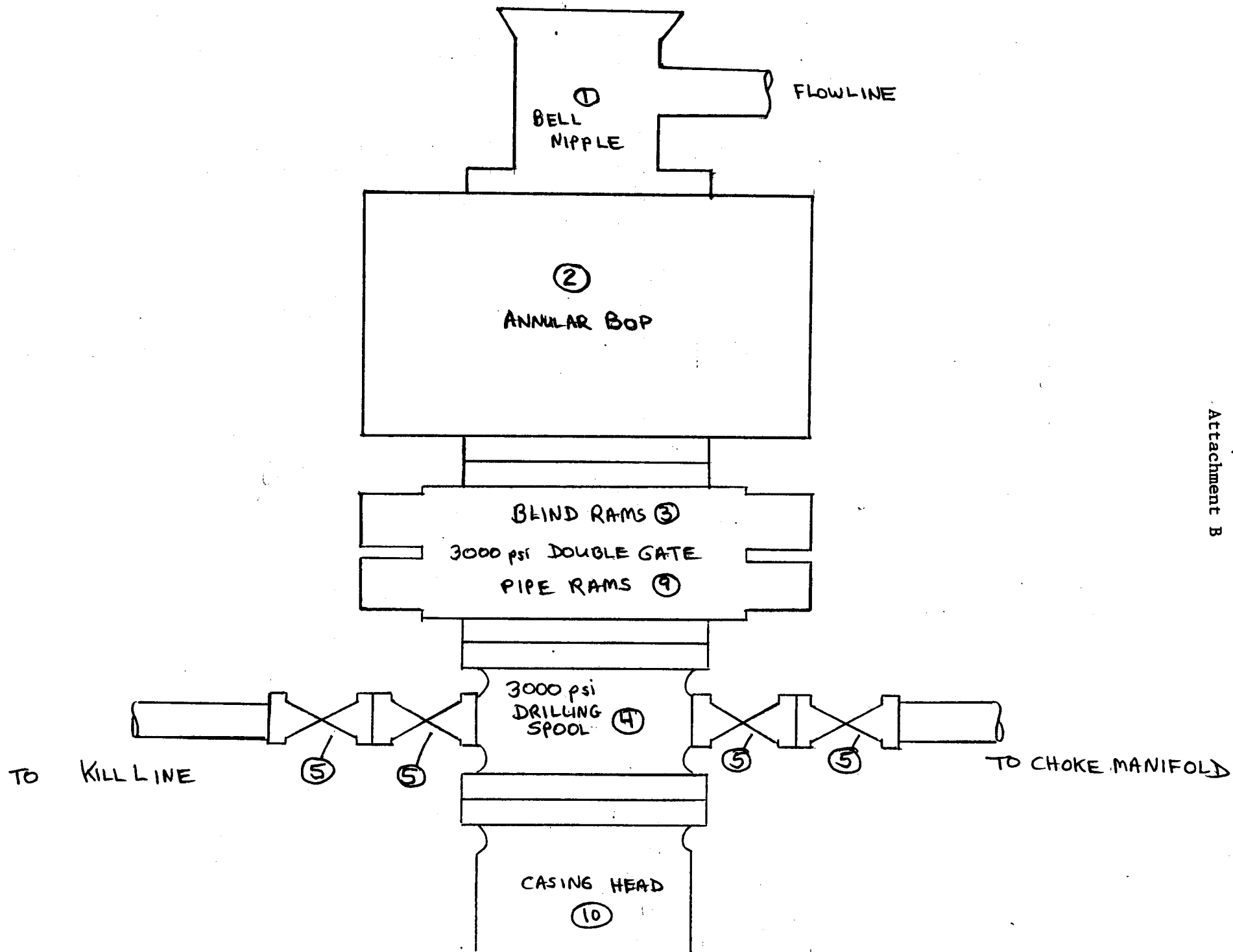
E. W. Guynn
United States Geological Survey

MIDLAND DRILLING ORGANIZATION

BLOWOUT PREVENTER SPECIFICATION

TYPE II - C





NOTICE OF SPUD

Exxon

Caller: Wayne Keel

Phone: _____



APR 15 1981

Well Number: Walker Hollow #48

Location: 749 JEL # 626 FNL 7-75-24E

DIVISION OF
OIL, GAS & MINING

County: Uintah State: Utah

Lease Number: SLC-066357

Lease Expiration Date: _____

Unit Name (If Applicable): Walker Hollow

Date & Time Spudded: 4-10-81 2:00 P.M.

Dry Hole Spudded/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole

Rotary Rig Name & Number: MGE Rig 61

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: K.R.

Date: 4-14-81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESER. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Exxon Corporation							
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 749' FEL & 626' FNL of Section At top prod. interval reported below At total depth							
14. PERMIT NO. 43-047-30981				DATE ISSUED 2-9-81			
15. DATE SPUDDED 4-9-81		16. DATE T.D. REACHED 4-24-81		17. DATE COMPL. (Ready to prod.) 8-31-81		18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 5494' KB	
20. TOTAL DEPTH, MD & TVD 5625'		21. PLUG, BACK T.D., MD & TVD 5400'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-5625'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5162'-5174' Green River 8C						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL, OIL, Cyberlook, RFT						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#/K-55		419'		12 1/4"	
7"		23#/K-55		5608'		8 3/4"	
						250 sx Class H	
						260 sx Class G, 200 sx	
						50/50 Poz	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		5308'					
1 1/4"		3564'					
31. PERFORATION RECORD (Interval, size and number)							
4338'-4344'		5477'-5492'					
4360'-4366'				2" gun			
4950'-4962'							
5162'-5174'				4 spf			
5442'-5472'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4338'-4360'				2400 gals 15% HCl, sqz w/50 sx Class H			
4950'-4962'				2400 gals 15% HCl, sqz w/50 sx Class H			
33. PRODUCTION 5162'-5174' 2400 gals 15% HCl acid							
DATE FIRST PRODUCTION 8-13-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-31-81		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
David L. Call		Accountant		10-15-81			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 29, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River		
				4A ₂	4338'	
				4A ₃	4360'	
				7b	4950'	
				8c	5162'	
				L	5442'	



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 19, 1982

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Walker Hollow Unit #48
Sec. 7, T.7S, R. 24E
Uintah County, Utah

Well No. Walker Hollow Unit #49
Sec. 4, T. 7S, R. 24E
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office October 15, 1981, from above referred to wells, indicates the following electric logs were run: #48, FDC/CNL, DIL, Cyberlook, RFT-- #49, FDC/CNL, DIL, RFT, SWC. As of todays date, this office has not received these logs: #48, Cyberlook-- #49, SWC.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requiries that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

P

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number WALKER HOLLOW # 48

Operator EXXON CO USA Address P.O. BOX 1600 MIDLAND TX 79701

Contractor MGF DRILLING CO. INC Address P.O. BOX 5766 MIDLAND TX 79701

Location NE 1/4 NE 1/4 Sec. 7 T: 7S R. 24E County UTAH

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.		NO WATER FLOWS	
2.		(FRESH WATER IS ENCOUNTERED THROUGHOUT THE	
3.		GREEN RIVER SANDS.)	
4.			
5.			
(Continue of reverse side if necessary)			

<u>Formation Tops</u>	<u>FORMATION</u>	<u>APPROXIMATE TOP SURFACE</u>
	<u>DUCHESNE RIVER</u>	
	<u>GREEN RIVER</u>	<u>3000'</u>
	<u>GREEN RIVER - UPPER 4A ZONE</u>	<u>4500'</u>
	<u>GREEN RIVER - LOWER</u>	<u>5400'</u>
<u>Remarks</u>		

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)
070341

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Walker Hollow Unit	
2. NAME OF OPERATOR Exxon Corporation		8. FARM OR LEASE NAME Walker Hollow Unit	
3. ADDRESS OF OPERATOR P.O. Box 1600, Midland, TX 79702		9. WELL NO. 48	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 749' FEL and 626' FNL of Section		10. FIELD AND POOL, OR WILDCAT Walker Hollow	
14. PERMIT NO. 43-047-30891		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T7S, R24E	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5481' - GR		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Suspend Production</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Suspend production of this well due to economics. This lease is held by production of other wells on the lease.

RECEIVED
JUL 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas P. Lee

TITLE

Accountant

DATE

6/19/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
EXXON CORPORATION
PO BOX 4721
HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420REPORT PERIOD (MONTH/YEAR): 2 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WALKER HOLLOW #40								
4304730690	00610	07S 24E 8	GRRV					
✓ WALKER HOLLOW #41								
4304730691	00610	07S 24E 8	GRRV					
✓ WALKER HOLLOW 42								
4304730692	00610	07S 23E 11	GRRV					
✓ WALKER HOLLOW #47 (UTAH STATE #1)								
4304730888	00610	07S 23E 2	GRRV					
✓ WALKER HOLLOW 48								
4304730891	00610	07S 24E 7	GRRV					
✓ WALKER HOLLOW 49								
4304730892	00610	07S 24E 4	GRRV					
✓ WALKER HOLLOW U #54								
4304730893	00610	07S 23E 1	GRRV					
✓ WALKER HOLLOW #55								
4304730894	00610	07S 23E 12	GRRV					
✓ WALKER HOLLOW 57								
4304730895	00610	07S 23E 11	GRRV					
✓ KIENITZ FED 1/WHU 45								
4304730897	00610	07S 23E 1	GRRV					
✓ WALKER HOLLOW U #56								
4304730911	00610	07S 23E 11	GRRV					
✓ WALKER HOLLOW U #58								
4304730912	00610	07S 23E 2	GRRV					
✓ WALKER HOLLOW 60								
4304730913	00610	07S 23E 11	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

PAGE NO. 13
MARCH 8, 1995

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		5. Lease Designation and Serial Number: SL-066357
		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name: WALKER HOLLOW (GREEN RIVER) UNIT
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: WALKER HOLLOW UNIT 48
2. Name of Operator: EXXON CORP. ATTN: PERMITTING ML 14		9. API Well Number: 43-047-30891
3. Address and Telephone Number: P. O. BOX 1600, MIDLAND, TX 79702-1600		10. Field and Pool, or Wildcat: WALKER HOLLOW
4. Location of Well Footages: 626' FNL & 749' FEL OF SEC. 7 QQ, Sec., T., R., M.: NENE, SEC. 7, T-7S, R-24E, SLM&B		County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Approximate date work will start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Date of work completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

"ANNUAL STATUS REPORT"
WELL STATUS IS SI PRODUCER
REASON: NO FLUID PRODUCTION
PLANS: ADD POTENTIAL PAY - OIL/GAS

INACTIVE DATE IS 10/17/91

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

13.
Name & Signature: DON J. BATES Title: ADMIN. SPECIALIST Date: 03/26/93

(This space for State use only)

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

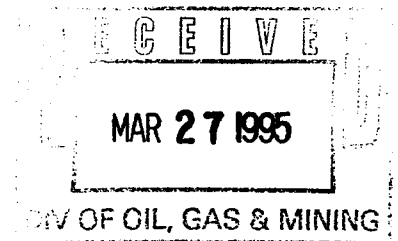
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

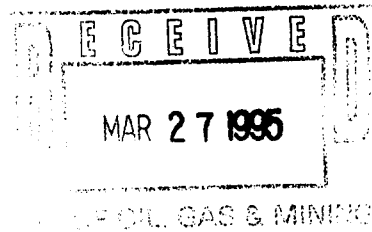
Stephen Johnson

SJJ/mym
Enclosure



WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>W/W</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>W/W</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>W/W</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>W/W</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>W/W</i>	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>W/W</i>	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>W/W</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>W/W</i>	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>W/W</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>W/W</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>W/W</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>W/W</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>W/W</i>	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>W/W</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>W/W</i>	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730895✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730918✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Lease Designation and Serial Number:

8. If Indian, Allottee or Tribe Name:

17. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

OO, Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other Change of Operator

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13.

continued on back

Name & Signature: Sharon Ward Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

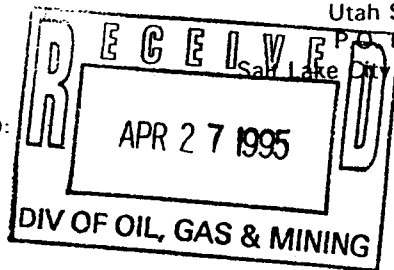
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** _____
 (Location) Sec _____ Twp _____ Rng _____
 (API No.) _____

☐ **Suspense**
 (Return Date) _____
 (To - Initials) _____

☒ **Other**
 OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒
 Talked to:

Name SHARON WARD (Initiated Call ☐ - Phone No. (713) 469-9664
 of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior COPY

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LWC	✓	GIH
2-LWP	✓	7-PL
3-DTS	✓	8-SJ
4-VLC	✓	9-FIL
5-RJF	✓	
6-LWP	✓	JWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) CITATION OIL & GAS CORP
 (address) 8223 WILLOW PL S #250
HOUSTON TX 77070-5623
SHARON WARD
 phone (713) 469-9664
 account no. N 0265

FROM (former operator) EXXON CORPORATION
 (address) PO BOX 4721
HOUSTON TX 77210-4721
STEPHEN JOHNSON/MIDLAND
 phone (915) 688-7875
 account no. N 0420

Well(s) (attach additional page if needed):

***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-30891</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-27-95)

Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.

Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.

Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-2-95)

Lee 6. Cardex file has been updated for each well listed above. 5-8-95

Lee 7. Well file labels have been updated for each well listed above. 5-8-95

Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-2-95)

Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

*950308 Trust Lands Admin. Surety #587800/80,000 Gulf Ins. Co.

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950329 Exxon / Steve Johnson "Req. UIC F5"
- 950406 Rec'd UIC F5 "Old Form".
- 950426 BLM Appr. "Citation 1994 Investment L.P."
- 950502 Unit opn. nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (see phone doc.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		5. Lease Designation and Serial Number: SL 066357
		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name: Walker Hollow Unit
		8. Well Name and Number: Walker Hollow Unit # 48
1. Type of Well: OIL GAS OTHER: <input checked="" type="checkbox"/> <input type="checkbox"/>		9. API Well Number: 43-047-30891
2. Name of Operator Citation Oil & Gas Corp.		10. Field and Pool, or Wildcat: Green River Walker Hollow
3. Address and Telephone Number: 8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664		
4. Location of Well Footages: 626' FNL & 749' FEL QQ, Sec., T., R., M.: Sec. 7-7S-24E		County: Uintah State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																							
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> </table> <p><input type="checkbox"/> Other _____</p> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment*</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> </table> <p><input checked="" type="checkbox"/> Well status update for 1999</p> <p>Other _____</p> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment*	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																						
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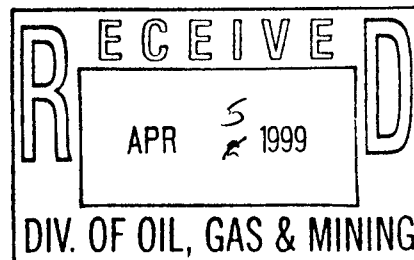
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- The Walker Hollow #48 is currently inactive and was shut in due to low fluid production. Citation request permission to leave this well in an inactive pending the results of other workovers targeting gas production. When merited, this well will target the Green River D8D and DL1A for potential gas production, and restimulation of the D8C will also be considered at that time.**

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 4-6-99

By: RTK

COPY SENT TO OPERATOR
Date: 5-4-99
Initials: CHD



13. Name & Signature: Sharon Ward Title: Regulatory Administrator Date: 4-1-99

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>		5. Lease Designation and Serial Number: SL 066357
2. Name of Operator Citation Oil & Gas Corp.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664		7. Unit Agreement Name:
4. Location of Well Footages: 626 FNL & 749 FEL QQ, Sec., T., R., M.: NE NE Sec. 7-7S-24E		8. Well Name and Number: Walker Hollow Unit #48
County: Uintah State: UT		9. API Well Number: 43-047-03891 30891
10. Field and Pool, or Wildcat: Walker Hollow		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <div style="margin-top: 10px;"> <input checked="" type="checkbox"/> Return well to production <input type="checkbox"/> Other _____ </div> <div style="margin-top: 10px;"> Approximate date work will start October 2000 </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <div style="margin-top: 10px;"> Date of work completion _____ </div> <div style="margin-top: 10px; font-size: small;"> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report. </div>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation Oil & Gas Corp. proposes to return the above well to production with the attached procedure.

RECEIVED

OCT 10 2000

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 10/4/00

(This space for State use only)

APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

COPY SENT TO OPERATOR
Date: 10-11-00
Initials: CHD

Date: 10-11-00

**PROPOSED WORKOVER PROCEDURE
WALKER HOLLOW UNIT # 48
UINTAH COUNTY, UTAH
(SEPTEMBER 27, 2000)**

OBJECTIVE:

Perforated intervals:

4A2: 4338'-44' (Squeezed)
4A3: 4360'-66' (Squeezed)
7B : 4950'-62' (Squeezed)
8C : 5162'-74'
L : 5442'-72' (Plugged back)
L : 5477'-92' (Plugged back)

PROPOSED PROCEDURE:

1. MIRU Workover rig and pump.
2. Bleed well down. ND Tree, NU BOPE. TOH w/ 2-⁷/₈" tubing.
3. Pick up 7" casing scraper & RIH to check PBTD at \pm 5390'. Circulate hole clean. TOH and lay down 2-⁷/₈" tubing.
4. Rig up perforators and RIH w/ 4" casing gun on wireline. Perforate 5231'-37' & 5225'-29' w/ 4 Jspf. TOH.
5. Pick up 7"X 2-³/₈" Arrow-Set 1X on 2-³/₈" tubing and RIH. Set packer at 5200'. Swab to determine entry.
6. Rig up service equipment and acidize the perforations from 5225'-37' w/ 1000 gallons 7-1/2% HCl with additives (Corrosion inhibitor, MSR 100, & NEA). Swab back load volume.
7. Flow test.
8. ND BOP. NU Tree.
9. RDMO & turn well to production.

RECEIVED

OCT 10 2000

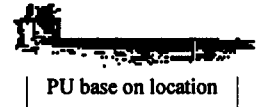
DIVISION OF
OIL, GAS AND MINING

**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #48
626' FNL, 749' FEL, (NW/NE/NE) Sec. 7-T7S-R24E
UINTAH CO., UTAH**

API NO.: 43-047-30891

KB: 13 FT
GL: 5481 FT

Present Status: TA (10/17/91)



12-1/4"
Hole

9-5/8" 36# K-55 @ 419' w/ 250 sx

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	13.00'	13.00'
	2-7/8"	5275.00'	5288.00'
	1-1/4" tubing heat string	3564.00'	

TOC @ 2750' (est)

GREEN RIVER

4A2 5/24/81: 4A2 & 4A3 5/28/81: Acidize 4A2 & 4A3
 4338'-44' (4A2) 2400 gallons 15% w/ additives
 4A3 4360'-66' (4A3) 7/22/81: Sqz 4A2 & 4A3 w/ 50 sx

7B 5/16/81: 4950'-62'
 5/19/81: Acidize w/ 2400 gal 15%
 5/21/81: Cement w/ 50 sx

8C 5/10/81: 5162'-74'
 5/13/81: 2400 gal 15%
 7/25/81: Frac Super-E fluid w/ 4K # 10/20 snd & 2.4K 20/40 snd

CIBP: 5/13/81 at 5400' w/ 1 sk cmt

L 5/9/81: 5442'-72'

L 5/8/81: 5477'-92'

8-3/4"
hole

7", 23#, K-55 @ 5608' w/ 260 sx "G" & 200 sx Poz

PBTD: 5400'
TD: 5625'

RECEIVED

OCT 10 2000

DIVISION OF
OIL, GAS AND MINING

**All depths KB unless noted
Updated: 9/20/00 MW**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: SL 066357
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name:
1. Type of Well: <div style="display: flex; justify-content: space-around; align-items: flex-start;"> <div style="text-align: center;">OIL <input checked="" type="checkbox"/></div> <div style="text-align: center;">GAS <input type="checkbox"/></div> <div style="text-align: center;">OTHER: <input type="checkbox"/></div> </div>		7. Unit Agreement Name: Walker Hollow Unit
2. Name of Operator Citation Oil & Gas Corp.		8. Well Name and Number: Walker Hollow Unit #48
3. Address and Telephone Number: P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194		9. API Well Number: 43-047-30891
4. Location of Well Footages: 626' FNL & 749' FEL QQ, Sec., T., R., M.: NE NE; Sec. 7, T7S, R24E		10. Field and Pool, or Wildcat: Walker Hollow Green River
County: Uintah State: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other Temporarily Abandon </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion 10/21/2000 <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form</small> <small>* Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- MIRU and POOH with tubing. RIH with bit & scraper - tagged PB @5373' & circ'd hole with 230 bbls 2% hot KCl. POOH, RU & perf'd 5231' - 5237' & 5225' - 5229' with 4" csg gun, 4 spf. RIH with 7" pkr & set @5189'. Swabbed. Acidized perfs with 1000 gals 7.5% acid with additives. Displaced to perfs with 2% KCl. Reset pkr @5087'. Pressure tested casing to 1000 psi - OK. Released pkr & POOH. RIH with 7" CIBP & set @5116'. Stung out & circ'd hole with hot pkr fluid. Pressure tested casing to 1000 psi - OK. RDMO. Well temporarily abandoned 10/21/00.**

RECEIVED

OCT 26 2000

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature: *Debra Harris* **Debra Harris** Title: Prod./Regulatory Coord. Date: 11/3/00

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>		5. Lease Designation and Serial Number: SL 066357
2. Name of Operator Citation Oil & Gas Corp.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664		7. Unit Agreement Name: UTU66837A
4. Location of Well Footages: 626 FNL & 749 FEL QQ, Sec., T., R., M.: NE NE SEC. 9, T09S R24E		8. Well Name and Number: Walker Hollow Unit 48
		9. API Well Number: 43-047-30891
		10. Field and Pool, or Wildcat: Walker Hollow Green River
		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> Request for TA status</p> <p>Other _____</p> <p>Approximate date work will start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment* <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Date of work completion 10/21/00</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form</p> <p>* Must be accompanied by a cement verification report.</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- Citation Oil & Gas Corp. is requesting temporary abandoned status for this well. A sundry was filed on November 3, 2000 showing this well had been worked over and subsequently temporarily abandoned. In October new perforations were added from 5231'-5237' and 5225'-5229'. These perforations were acidized w/1000 gallons 7 1/2% Double FE acid w/ additives. Subsequent swab testing yielded only about 1 BOPH and was determined to be uneconomic to install lift equipment. A CIBP was set at 5116' and pressure tested to 1000 psi. Held OK. Our reservoir department will review this well for behind pipe potential and thus requests this well be held in TA status pending further development in the Walker Hollow Unit.**

The well has been nonactive or nonproductive for 12 years 7 months. In accordance with R649-3-36, the well may remain shut-in or temporarily abandoned until December, 2001, at which time either the well shall be plugged or good cause shall be demonstrated to the Division as to why the well should not be plugged.

APPROVED BY: John R. Byers 18-December-2000

DEC 11 2000
DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
Date: 12-26-00
Initials: CHD

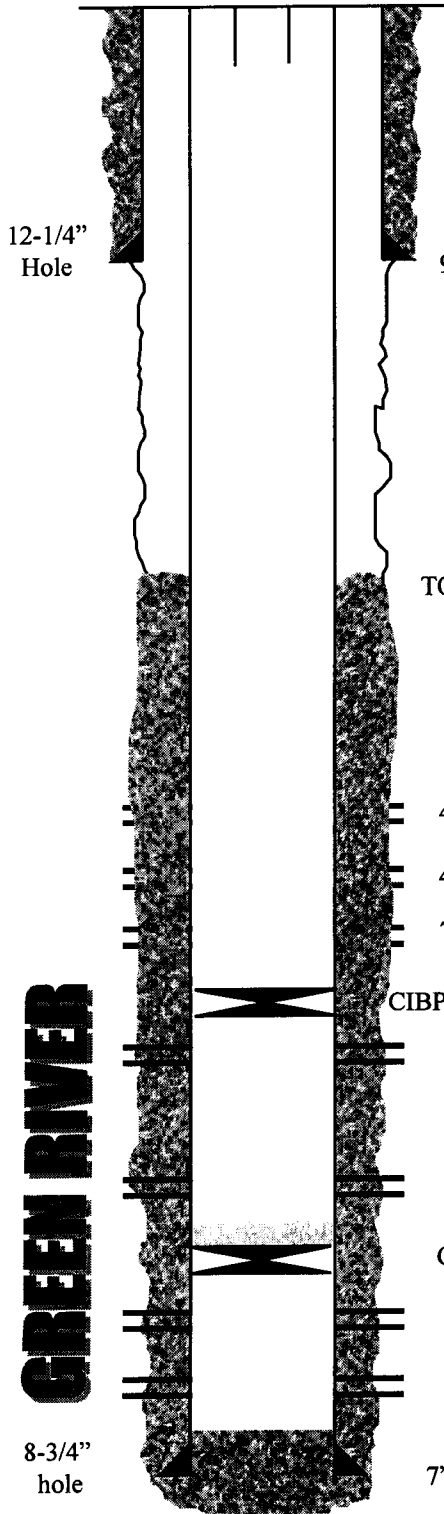
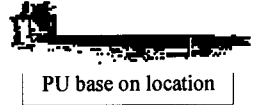
13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 11/6/00

**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #48
626' FNL, 749' FEL, (NW/NE/NE) Sec. 7-T7S-R24E
UINTAH CO., UTAH**

API NO.: 43-047-30891

KB: 13 FT
GL: 5481 FT

Present Status: TA (10/22/00)



9-5/8" 36# K-55 @ 419' w/ 250 sx

TOC @ 2750' (est)

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	13.00'	13.00'
	2-3/8" 6' sub	6.00'	19.00'

CASING DETAIL			
Size	Weight	Grade	Depth
9-5/8"	36	K-55	0-419
7"	20	K-55	0-4300
7"	23	K-55	4300-5608

4A2 5/24/81: 4A2 & 4A3 5/28/81: Acidize 4A2 & 4A3
4338'-44' (4A2) 2400 gallons 15% w/ additives
4A3 4360'-66' (4A3) 7/22/81: Sqz 4A2 & 4A3 w/ 50 sx

7B 5/16/81: 4950'-62'
5/19/81: Acidize w/ 2400 gal 15%
5/21/81: Cement w/ 50 sx

CIBP: 5116'

8C 5/10/81: 5162'-74'
5/13/81: 2400 gal 15%
7/25/81: Frac Super-E fluid w/ 4K # 10/20 snd & 2.4K 20/40 snd

10/14/00: 5231'-37', 5225'-29', Acidize with 1000 gal 7.5%

CIBP: 5/13/81 at 5400' w/ 1 sk cmt, PBTD 5373' (10/13/00)

L 5/9/81: 5442'-72'

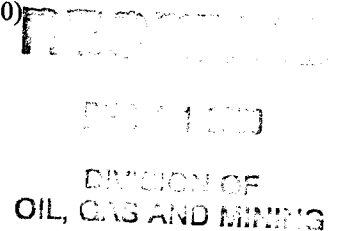
L 5/8/81: 5477'-92'

8-3/4" hole

PBTD: 5400'

TD: 5625'

7", 23#, K-55 @ 5608' w/ 260 sx "G" & 200 sx Poz



**All depths KB unless noted
Updated: 10/30/00 MW**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CITATION OIL & GAS CORP.

3a. Address

P.O. Box 690688, Houston, Texas 77269-0688

3b. Phone No. (include area code)

(281) 517-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

626 FNL & 749 FEL NE NE Sec. 11-7S-23E
7 24

5. Lease Serial No.

SL 066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Walker Hollow Unit

8. Well Name and No.

Walker Hollow Unit #48

9. API Well No.

43-047-30891

10. Field and Pool, or Exploratory Area

Walker Hollow Green River

11. County or Parish, State

Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☐ Plug and Abandon☒ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/6/00 Citation Oil & Gas Corp. temporarily abandoned the above well by setting a CIBP @ 5116'. The well was pressure tested to 1000 psi.

Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation has budget approval to drill three development wells in the Walker Hollow Field. Part of this work will include gathering the usual petrophysical information but will also include using repeat formation testers to obtain individual zone pressure information. This information will help in determining which zones may be under pressured due to lack of injection or waterdrive. Utilizing this data, we expect to be able to optimize offset injection to maximize hydrocarbon recovery. We anticipate drilling these wells in the first or second quarter of 2002. For this reason, we are reluctant to P&A any TA'd wellbores at this point that may be useful in supplementing injection or may have recompleat potential once the new information is incorporated into our knowledge base.

RECEIVED

FEB 20 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sharon Ward

Signature

Sharon Ward

Title

Regulatory Administrator

Date

1/21/02

DIVISION OF
OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: <input checked="" type="checkbox"/> <input type="checkbox"/>	5. Lease Designation and Serial Number: SL 066357
2. Name of Operator Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800	7. Unit Agreement Name: Walker Hollow Unit
4. Location of Well Footages: 626' FNL & 749' FEL QQ, Sec., T., R., M.: NE NE Sec. 11-7S-23E	8. Well Name and Number: Walker Hollow Unit #48
	9. API Well Number: 43-047-30891
	10. Field and Pool, or Wildcat: Walker Hollow Green River
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Temporary Abandoned Status Renewal</u> </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 11/6/00 Citation Oil & Gas Corp. temporarily abandoned the above well by setting a CIBP @ 5116'. The well was pressure tested to 1000 psi. Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation has budget approval to drill three development wells in the Walker Hollow Field. Part of this work will include gathering the usual petrophysical information but will also include using repeat formation testers to obtain individual zone pressure information. This information will help in determining which zones may be under pressured due to lack of injection or waterdrive. Utilizing this data, we expect to be able to optimize offset injection to maximize hydrocarbon recovery. We anticipate drilling these wells in the first or second quarter of 2002. For this reason, we are reluctant to P&A any TA'd wellbores at this point that may be useful in supplementing injection or may have recompletion potential once the new information is incorporated into our knowledge base.

13. Name & Signature: Sharon Ward Title: Regulatory Administrator Date: 1/21/02

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: <div style="display: flex; justify-content: space-around;"> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____ </div>	5. Lease Designation and Serial Number: SL 066357
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name: Walker Hollow Unit
	8. Well Name and Number: Walker Hollow Unit #48
2. Name of Operator: Citation Oil & Gas Corp.	9. API Well Number: 43-047-30891
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800	10. Field and Pool, or Wildcat: Walker Hollow Green River
4. Location of Well: Footages: 626' FNL & 749' FEL QQ, Sec., T., R., M.: NE NE Sec. 11-7S-34E	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Temporary Abandoned Status Renewal</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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COPY SENT TO OPERATOR

Date: 2-22-02
Initials: CAD

13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 1/21/02

(This space for State use only)

The well has been nonactive or nonproductive for 13 years 9 months. In accordance with R649-3-36, good cause has been shown for extension of shut-in time until December 18, 2002, at which time either the well shall be plugged or good cause shall be demonstrated to the Division as to why the well should not be plugged.

ACCEPTED BY: Donk Duff February 22, 2002
Utah Division of Oil, Gas and Mining

RECEIVED
FEB 20 2002
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: <div style="display: flex; justify-content: space-around;"> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/> </div>	5. Lease Designation and Serial Number: SL 066357
2. Name of Operator Citation Oil & Gas Corp.	
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800	
4. Location of Well Footages: 626' FNL & 749' FEL QQ, Sec., T., R., M.: NE NE Sec. 11-7S-23E	
7. Unit Agreement Name: Walker Hollow Unit	
8. Well Name and Number: Walker Hollow Unit #48	
9. API Well Number: 43-047-30891	
10. Field and Pool, or Wildcat: Walker Hollow Green River	
County: Uintah State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 50%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other Temporary Abandoned Status Renewal </div> <div style="width: 50%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation plans to recomple and/or reactivate, or P&A this wellbore by the end of 2007. Citation has budgeted recompletion / reactivation of three wells on the combined WHU and Pearl Broadhurst properties for 2004, as well as three P&A's. This is subject to final approval by Citation's upper management. Citation plans to drill additional wells on the WHU in 2004, and also plans to reduce our inactive well count on the two properties by two to four wells in 2005.**

COPY SENT TO OPERATOR
 Date: 4-8-04
 Initials: CHD

13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 1/23/04

(This space for State use only)

(12/92)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

(See Instructions on Reverse Side)

Date: 4/7/04
 By: [Signature]
 * See attached letter dated 4/7/04

Federal Approval Of This
Action Is Necessary

RECEIVED
JAN 28 2004
 DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for
Federal Leases.

Dear Ms. Ward,

The Division of Oil, Gas and Mining (DOGM) is in receipt of sundries for the fourteen (14) Federal shut-in wells operated by Citation Oil & Gas Corporation (Citation). DOGM accepts Citation's plan of action to plug and abandon three (3) of the wells, re-complete two (2) of the wells, and convert one well to an injector during calendar year 2004. DOGM does have concerns regarding no future plans for the remaining eight (8) wells until years 2007 and 2008. Based upon the plan of action and other information provided at this time, DOGM approves all fourteen (14) wells for extended shut-in until January 1, 2005. Please submit recompletion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

jc

FIELD	API	PLAN	SUNDRY	COMMENTS
Walker Hollow GR	43-047-15563	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30690	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30417	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30895	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30282	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30891	2007	01/23/2004	Return to Production or P/A 2007
Walker Hollow GR	43-047-30913	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-16504		04/30/2003	Recompletion or injection potential
Walker Hollow GR	43-047-30940	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30840	2004 Inj	12/08/2003	Conversion to injection 2004
Walker Hollow GR	43-047-31025	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30696	2007	12/08/2003	Return to Production or P/A 2007
Upper Valley Kaibab	43-017-16026		01/23/2004	Horizontal Potential
Upper Valley Kaibab	43-017-16025		01/23/2004	Future Deepening

Attachment A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL



GAS



OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages:

626' FNL & 749' FEL 7 24

QQ, Sec., T., R., M.:

NE NE Sec. 11-7S-23E

5. Lease Designation and Serial Number:

SL 066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit 48

9. API Well Number:

43-047-30891

10. Field and Pool, or Wildcat:

Walker Hollow Green River

County: Uintah

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandonment☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Recompletion☐ Conversion to Injection☐ Shoot or Acidize☐ Fracture Treat☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☒ Other Temporary Abandoned Status Renewal

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment*☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Shoot or Acidize☐ Conversion to Injection☐ Vent or Flare☐ Fracture Treat☐ Water Shut-Off☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. requests approval to retain this wellbore in a Temporary Abandoned status. This well has reasonable potential for reactivation and/or utilization as an injector dependent upon results of injection work recently implemented at the Walker Hollow Unit and a possible second round of conversions during 2006.

Current FL is 408' from surface and CP = 0 psi

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36).

Federal Approval of This Action is Necessary

[Signature] December 5, 2005
Utah Division of Oil, Gas and Mining

13.

Name & Signature:

[Signature: Debra Harris]

Debra Harris

Title:

Prod/Reg Coordinator

Date:

7/27/2005

(This space for State use only)

(12/92)

COPY SENT TO OPERATOR

DATE:

INITIALS:

12-2-05
CHS

(See Instructions on Reverse Side)

RECEIVED
AUG 02 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
SL 066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Walker Hollow Unit

8. WELL NAME and NUMBER:
Walker Hollow Unit 48

9. API NUMBER:
4304730891

10. FIELD AND POOL, OR WILDCAT:
Walker Hollow Green River

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:
P O Box 690688 CITY Houston STATE TX ZIP 77269

PHONE NUMBER:
(281) 517-7800

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 626' FNL & 749' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 11 7S 23E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation requests approval to fracture stimulate the D8C zone and return the well to production with attached procedures.

CONSENT TO OPERATOR
Date: 7-19-06
Signature: CWD

NAME (PLEASE PRINT) Sharon Ward

TITLE Permitting Manager

SIGNATURE

Sharon Ward

DATE 6/22/2006

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 26 2006

(5/2000)

7/19/06
Sharon Ward
(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

January 2006

Work Over Procedure:

Objective: Perforate, acidize, frac and pump test the 8c and 8d intervals.

Comments: 1. Well has been inactive since 10/17/91.

1. MIRUSU.
2. Pressure test casing annulus against CIBP to 1000 psi. This will determine integrity of squeeze perms from 4338' – 4962'.
3. ND Tree. NU 3M BOP's. Pick up 2 7/8" work-string.
4. RIH with bit and mill up CIBP at 5116'. CO to 5240'. Circulate bottoms up. (212 bbls)
5. RU WL and RIH and perforate the 8c and 8d as below: (4JSPF)
5162' – 74'
5225' – 29'
5231' – 37'
6. POOH and RD WL.
7. RIH w/2 7/8" work-string and packer and set at 5,000'.
8. RU Pump Company and pump acid job and frac per attached design. (flush to top perf, DO NOT OVERFLUSH) (Lead acid to be 1500-2000 gal 15% HCL) (40 – 50,000# sand should work)
9. RD Pump Company.
10. Release packer and tag sand. Note depth sand tagged in report.
11. POOH w/packer; if sand is present in tubing wash down below perms.
12. Swab well and report results to Chad Stallard 713-249-4671.
13. If swab looks favorable, TIH with 2 7/8" tbg set TAC @ 5,000'
14. ND BOP's. NU tree. MIRU pumping equipment.
15. TIH w/ rods and pump and hang well on. RDMOSU.
16. Return well to production and place on test.

**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #48
626' FNL, 749' FEL, (NW/NE/NE) Sec. 7-T7S-R24E
UINTAH CO., UTAH**

API NO.: 43-047-30891

KB: 13 FT

GL: 5481 FT

Present Status: TA (10/22/00)



PU base on location

12-1/4"
Hole

9-5/8" 36# K-55 @ 419' w/ 250 sx

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	13.00'	13.00'
	2-3/8" 6' sub	6.00'	19.00'

TOC @ 2750' (est)

CASING DETAIL			
Size	Weight	Grade	Depth
9-5/8"	36	K-55	0-419
7"	20	K-55	0-4300
7"	23	K-55	4300-5608

4A2 5/24/81: 4A2 & 4A3 5/28/81: Acidize 4A2 & 4A3

4338'-44' (4A2) 2400 gallons 15% w/ additives

4A3 4360'-66' (4A3) 7/22/81: Sqz 4A2 & 4A3 w/ 50 sx

7B 5/16/81: 4950'-62'

5/19/81: Acidize w/ 2400 gal 15%

CIBP: 5116' 5/21/81: Cement w/ 50 sx

8C 5/10/81: 5162'-74'

5/13/81: 2400 gal 15%

7/25/81: Frac Super-E fluid w/ 4K # 10/20 snd & 2.4K 20/40 snd

10/14/00: 5231'-37', 5225'-29', Acidize with 1000 gal 7.5%

CIBP: 5/15/81 at 5400' w/ 1 sk cmt, PBTD 5373' (10/13/00).

L 5/9/81: 5442'-57'

L 5/8/81: 5477'-92'

8-3/4"
hole

7", 23#, K-55 @ 5608' w/ 260 sx "G" & 200 sx Poz
2nd stage 200 sx G No returns during job

PBTD: 5400'

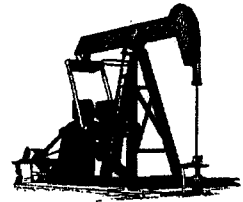
TD: 5625'

**All depths KB unless noted
Updated: 10/30/00 MW**

GREEN RIVER

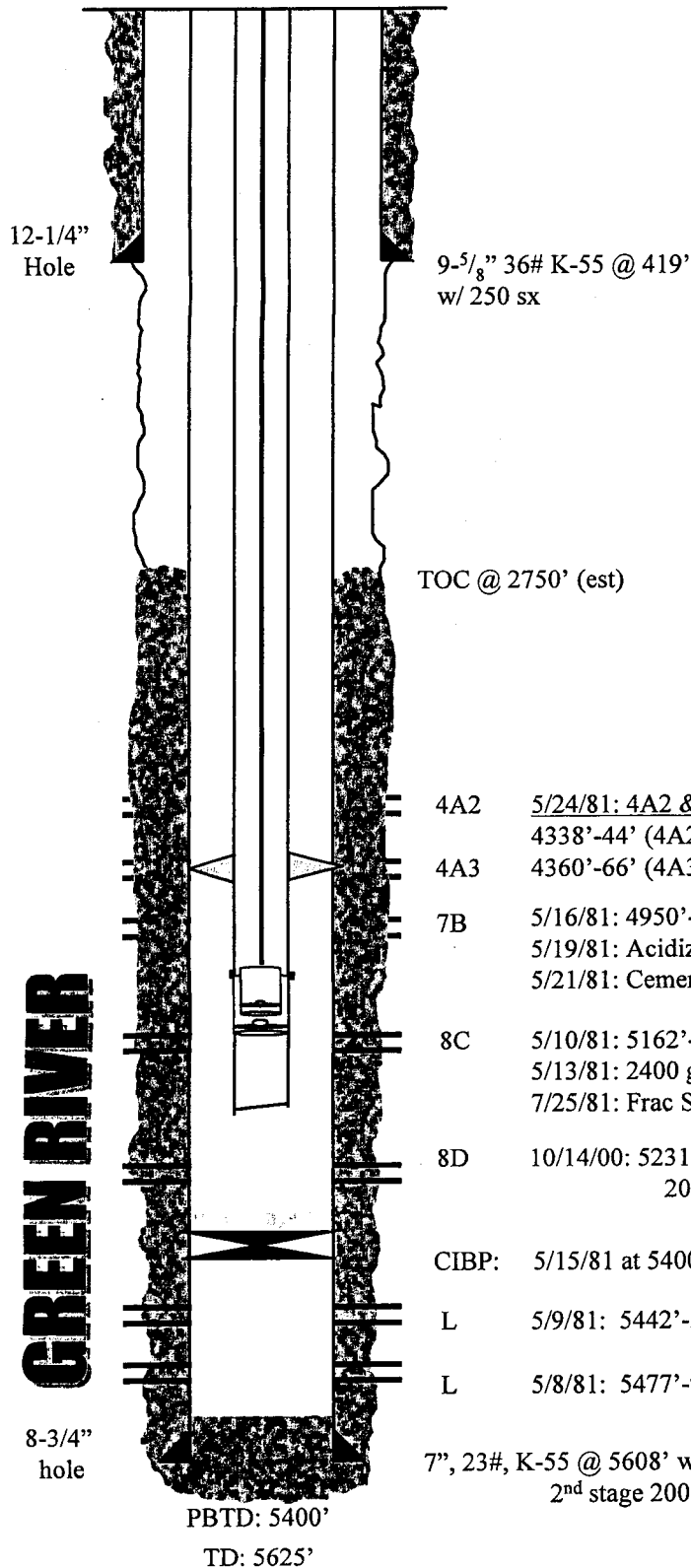
**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #48
626' FNL, 749' FEL, (NW/NE/NE) Sec. 7-T7S-R24E
UINTAH CO., UTAH
PROPOSED**

API NO.: 43-047-30891



L-M-456D-305-144

KB: 13 FT
GL: 5481 FT



TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	13.00'	13.00'
	2 7/8" 6.5# L-80	5100.00'	5113.00'

CASING DETAIL			
Size	Weight	Grade	Depth
9-5/8"	36	K-55	0-419
7"	20	K-55	0-4300
7"	23	K-55	4300-5608

ROD DETAIL			
Qty	Description	Length	Depth
---	KB	13.00'	13.00'
	7/8" AP ID rods	2500.00'	2513.00'
	3/4" AP ID rods	2500.00'	5013.00'

- 4A2 5/24/81: 4A2 & 4A3 5/28/81: Acidize 4A2 & 4A3
4338'-44' (4A2) 2400 gallons 15% w/ additives
- 4A3 4360'-66' (4A3) 7/22/81: Sqz 4A2 & 4A3 w/ 50 sx
- 7B 5/16/81: 4950'-62'
5/19/81: Acidize w/ 2400 gal 15%
5/21/81: Cement w/ 50 sx
- 8C 5/10/81: 5162'-74'
5/13/81: 2400 gal 15%
7/25/81: Frac Super-E fluid w/ 4K # 10/20 snd & 2.4K 20/40 snd
- 8D 10/14/00: 5231'-37', 5225'-29', Acidize with 1000 gal 7.5%
2006 Perf/Acidize/Frac 8d
- CIBP: 5/15/81 at 5400' w/ 1 sk cmt, PBTD 5373' (10/13/00).
- L 5/9/81: 5442'-57'
- L 5/8/81: 5477'-92'

7", 23#, K-55 @ 5608' w/ 260 sx "G" & 200 sx Poz
2nd stage 200 sx G No returns during job

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

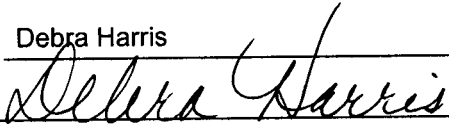
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SL 066357
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME: Walker Hollow UTU 66837A
PHONE NUMBER: (281) 517-7800		8. WELL NAME and NUMBER: Walker Hollow Unit 48
4. LOCATION OF WELL FOOTAGES AT SURFACE: 626' FNL & 749' FEL COUNTY: Uintah		9. API NUMBER: 4304730891
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 11 7S 23E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/11/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU and tested casing to 1000 psi. TIH with bit - tagged CIBP @5112', drilled out and pushed to bottom. CHC and ran GR. Perforated Green River 8c and 8d 5162' - 5237'. Tested CIBP @5400' to 1000 psi. Pumped 13 bbls 7.5% HCl, flushed and pumped 86 bbls slick water pad. Frac'd well down tubing with 40,768# 20/40 sand using 15% FlexSand. Retested CIBP to 1000 psi and swabbed well. RDMO and ran 2-7/8" 6.5# 8rd EUE tubing - TAC @5113'. NUWH and RIH with pump and rods. RDMO. Well on production 7/11/2006.

NAME (PLEASE PRINT) Debra Harris	TITLE Production Analyst III
SIGNATURE 	DATE 8/2/2006

(This space for State use only)

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